

OBBBA Energy Credit Provisions



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Pre-OBBBA: Inflation Reduction Act Clean Energy Credits

The Inflation Reduction Act of 2022 established and enhanced tax credits for:

- **Clean vehicles and clean vehicle infrastructure**
- **Home energy efficiency and residential clean energy**
- **Clean electricity generation**
- **Clean energy-related manufacturing**
- **Clean fuels**
- **Carbon capture**

New credit bonuses:

- Most credits are 5x if prevailing wage and apprenticeship rules are met.
- Domestic content, energy communities, low-income communities bonuses for PTC/ITC

Direct pay and transferability

- Direct pay extends clean energy tax incentives to governmental and tax-exempt entities.
- Transferability ensures businesses such as early-stage companies can benefit.

Long term extension: IRA put credits in place for about a decade, with some variation.

OBBBA abruptly ends tax credits for consumers

Vehicles	30D: Clean Vehicle Credit <i>Up to \$7,500 per vehicle</i> 25E: Pre-owned Clean Vehicle Credit <i>Up to \$4,000 per vehicle</i>	Vehicles must have been acquired by 9/30/25 .
Home energy / energy efficiency	25C: Energy Efficient Home Improvement Credit <i>Various incentives for energy efficient windows, doors, insulation, heat pumps, water heaters, home energy audits</i> 25D: Residential Clean Energy Credit <i>Incentives for home energy such as rooftop solar and battery storage</i>	Property must be placed in service/installed by 12/31/25.*
Charging/ refueling equipment	30C: Alt. Fuel Refueling Property Credit <i>Up to \$1,000 for alternative refueling equipment (e.g. charging stations) installed at principal residences in low-income or nonurban areas</i>	Must be placed in service by 6/30/26

Note: There is some disagreement about whether OBBBA's text actually terminates 25C. [IRS guidance](#) says that the credit will terminate after 12/31/25. But see letter from House Ways and Means Democrats: <https://horsford.house.gov/sites/evo-subsites/horsford.house.gov/files/evo-media-document/horsford-25c.pdf>.

Post-OBBBA: Several business incentives have short runways

Commercial vehicles	45W: Commercial Clean Vehicle Credit <i>Up to \$7,500 for light vehicles; \$40k for other vehicles</i>	Must have acquired by 9/30/25
Charging Equipment	30C: Alternative Fuel Refueling Property Credit <i>30% credit (with labor rules met), up to \$100k per single item. Must be located in low-income or nonurban area.</i>	Must be placed in service by 6/30/26
Energy efficiency	179D: Commercial Energy Efficient Bldgs. Deduction <i>Per square foot deduction for energy-efficient construction or retrofits</i>	Must begin installation by 6/30/26
Wind & solar	45Y: Clean Electricity Production Tax Credit <i>or</i> 48E: Clean Electricity Investment Tax Credit <i>Credit per kilowatt-hour of electricity produced by zero-emissions facilities or percentage credit of investment in such facilities</i>	Must begin construction (under new rules) by 7/4/26 <u>or</u> be placed in service by 12/31/27 .
Hydrogen	45V: Clean Hydrogen Production Credit <i>Credit of up to \$3 per kilogram of clean hydrogen produced</i>	Must begin construction by 12/31/27 .

Post-OBBA: Business incentives that still have long runways

Ground-source heat pumps	48: Energy Credit (ITC) <i>Credit is a percentage of investment in ground-source heating/cooling property</i>	Must begin construction by end of 2032 , then two-year phasedown
Energy storage (including connected to solar/wind projects)	48E: Clean Electricity Investment Tax Credit <i>Credit is a percentage of investment in energy storage.</i>	Must begin construction by end of 2033 , then two-year phase down
Zero-emission electricity generation other than wind/solar • <i>e.g. geothermal, hydropower, nuclear, fuel cells*</i>	45Y: Clean Electricity Production Tax Credit or 48E: Clean Electricity Investment Tax Credit <i>Credit per kilowatt-hour of electricity produced by zero-emissions facilities or percentage credit of investment in such facilities</i>	Must begin construction by end of 2033 , then two-year phase down

*Under OBBA, fuel cells do not need to meet the zero-emissions requirement for the ITC.

Post-OBBBA: Business incentives that still have long runways

Carbon capture	45Q: Carbon Oxide Sequestration Credit <i>Credit per metric ton of CO₂ captured and sequestered, used in enhanced oil recovery (EOR), or otherwise utilized.</i>	Still available for equipment beginning construction by 2032
Existing nuclear facilities	45U: Zero-emission Nuclear Production Credit <i>Credit per kilowatt-hour of electricity produced by nuclear facilities existing at time of IRA passage. Credit depends on electricity prices.</i>	Still available through 2032
Clean energy manufacturing and critical minerals	45X: Advanced Manufacturing Production Credit <i>Credit for US manufacturing of components of solar and wind facilities, batteries, and inverters, and US production of critical minerals.</i>	Generally still available through 2032 (phases down over 2030-32). <ul style="list-style-type: none"> Wind components made ineligible after 2027.
Clean transportation fuels	45Z: Clean Fuels Credit <i>Credit for production of fuels that are suitable for use in highway vehicles or aircraft and that meet emissions requirements.</i>	Extended two more years; now available through 2029

Direct pay, transferability, bonuses generally unchanged

OBBBA leaves direct pay and transferability in place

- Direct pay and transferability mechanisms remain in place as long as underlying credits, virtually unchanged.

OBBBA leaves credit bonuses in place

- Prevailing wage and apprenticeship rules are unchanged, still increase credits by 5x
- Bonuses for PTC and ITC are still in place with only limited changes:
 - Energy communities
 - Domestic content
 - Low-income communities (allocated bonus credit)

OBBBA introduces highly complex “prohibited foreign entity” rules (aka “FEOC”)

- **Three sets of PFE rules** apply to the **45Y PTC, 48E ITC, and 45X manufacturing credit**
 1. **Entity-level rules** (ownership, influence)
 2. **Payments rules** (payments/contracts conferring “effective control”)
 3. **Material assistance rules** (supply chain)
 - PTC/ITC projects are excepted from material assistance rules if they begin construction by 12/31/25 (under longstanding begin-construction guidance)
- **Entity-level rules also apply to 45Q carbon capture, 45U existing nuclear, and 45Z clean fuels credits**
- **None of the PFE rules apply to projects that can claim the “legacy” PTC or ITC (§§ 45, 48), including:**
 - PTC/ITC projects that began construction before 2025
 - ITC for ground-source heat pumps, including going forward

Entity-level rules <i>Apply to 45Y/48E, 45X, 45Q, 45U, 45Z credits</i>	Payments rules <i>Apply to 45Y/48E & 45X credits</i>	Material assistance rules <i>Apply to 45Y/48E & 45X credits</i>
<p>Prohibited foreign entities (PFEs) are barred from claiming six tax credits. PFEs include:</p> <p><u>Specified foreign entities</u></p> <ul style="list-style-type: none"> • China, Russia, Iran, N.Korea (“covered nations”) • Citizens/nationals of covered nations (unless also US citizen/national/LPR) • Companies based in covered nations • Entities controlled by any of the above • Entities on various US govt. lists <p><u>Foreign-influenced entities, e.g.</u></p> <ul style="list-style-type: none"> • Single specified foreign entity has direct authority to appoint covered officers of the entity • Entities that are 25%+ owned by a specified foreign entity (or 40% by SFEs in total) • Entities that issue 15% of debt to SFEs <p><i>Significant uncertainty on issues such as how to determine what debt counts, to whom debt is issued.</i></p>	<p>Payments made under contracts that confer “effective control” over production to a specified foreign entity can trigger loss of credits.</p> <p><i>Major uncertainty about the breadth of contracts that are deemed to confer “effective control” as well as consequences of payments.</i></p>	<p>Material assistance rules examine supply chains for clean electricity facilities, energy storage, and clean energy-related manufacturing. Essentially, too many PFE-produced inputs can disqualify a taxpayer’s facilities (for 45Y/48E) or the components they manufacture (for 45X).</p> <p>Material assistance rules are based on varying threshold percentages:</p> <ul style="list-style-type: none"> • E.g., for energy storage projects beginning construction in 2026, 55% of the costs of manufactured products (including components) that go into the project must be from non-PFE sources. <p><i>Major uncertainty on how to determine these percentages.</i></p>

“Beginning of Construction” – Stakes for solar and wind projects

- Under OBBBA, solar and wind projects must either begin construction by 7/4/26, or be placed in service by 12/31/27 to be eligible for the PTC (45Y) or ITC (48E).
 - A recent [IRS notice](#) pursuant to an [executive order](#) eliminated one of the two ways that wind and solar projects can establish that they have begun construction under longstanding IRS guidance.
 - The new rules apply only for the 7/4/26 deadline for wind and solar.
 - The new rules do not apply to projects that had begun construction under existing rules by 9/2/25, or to small solar projects (<1 MW).
- Additionally, all types of projects must begin construction by 12/31/25 to be excepted from material assistance rules for the PTC or ITC (within the meaning of the longstanding begin-construction rules).

Thank you!

For further reading on OBBBA energy credits, please see our [recent explainer](#) and [slides with additional detail on foreign entity rules](#), and our explainer of the [recent beginning-of-construction guidance](#).

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