



EESI
Environmental and
Energy Study Institute

Materials will be available at:

www.eesi.org/061121grid

Tweet about the briefing:

#eesitalk @eesionline

CONGRESSIONAL BRIEFING

Modernizing America's Transmission Network

*Briefing Series: Modernizing the U.S. Energy System:
Opportunities, Challenges, and the Path Forward*

Friday, June 11, 2021

About EESI...



NON-PROFIT

Founded in 1984 by a bipartisan Congressional caucus as an independent (i.e., not federally-funded) non-profit organization



NON-PARTISAN

Source of non-partisan information on environmental, energy, and climate policies



DIRECT ASSISTANCE

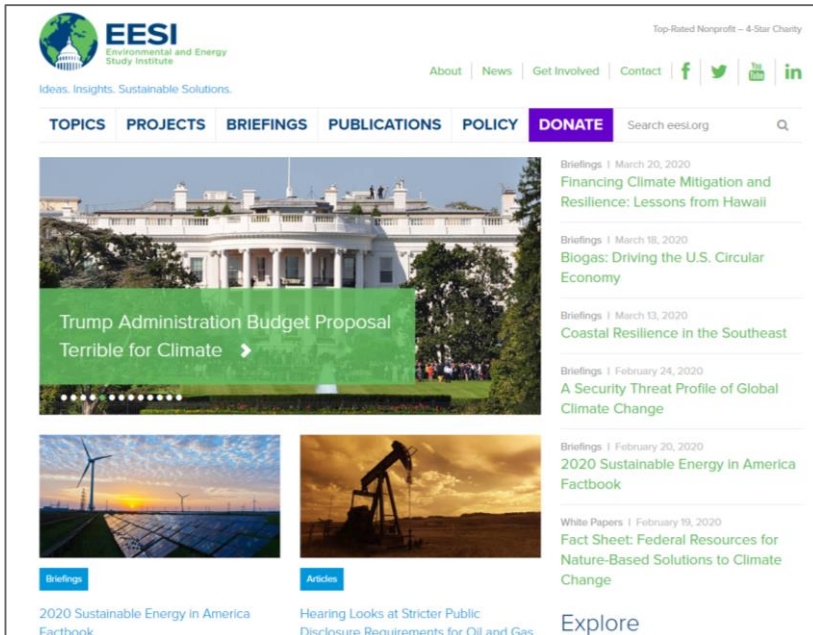
In addition to a full portfolio of federal policy work, EESI provides direct assistance to utilities to develop “on-bill financing” programs



SUSTAINABLE SOCIETIES

Focused on win-win solutions to make our energy, buildings, and transportation sectors sustainable, resilient, and more equitable

...About EESI



HILL BRIEFINGS

Video recordings and written summaries of Congressional briefings



CLIMATE CHANGE SOLUTIONS

Bi-weekly newsletter with all you need to know including a legislation tracker



SOCIAL MEDIA (@EESIONLINE)

Follow us on Twitter, Facebook, LinkedIn, Instagram, and YouTube



FACT SHEETS

Timely, science-based coverage of climate and clean energy topics

Modernizing the U.S. Energy System: Opportunities, Challenges, and the Path Forward

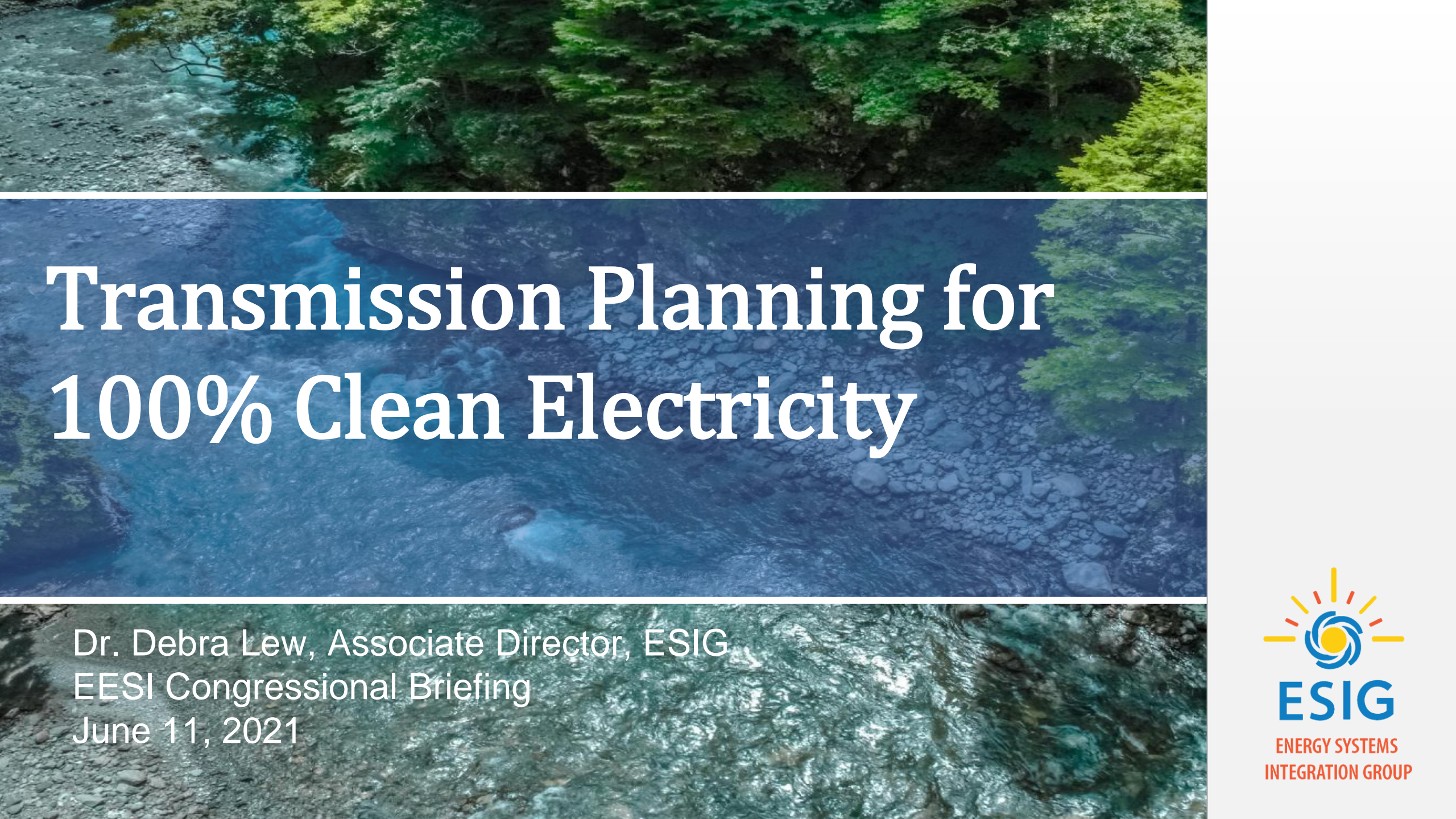


-  **June 11--Modernizing America's Transmission Network**
-  **June 18--Leveraging Grid Edge Integration for Resilience & Decarbonization**

Webcasts and written summaries available at www.eesi.org

Audio-only excerpts released via The Climate Conversation podcast

Fact sheets, fact sheets, web articles, and web articles



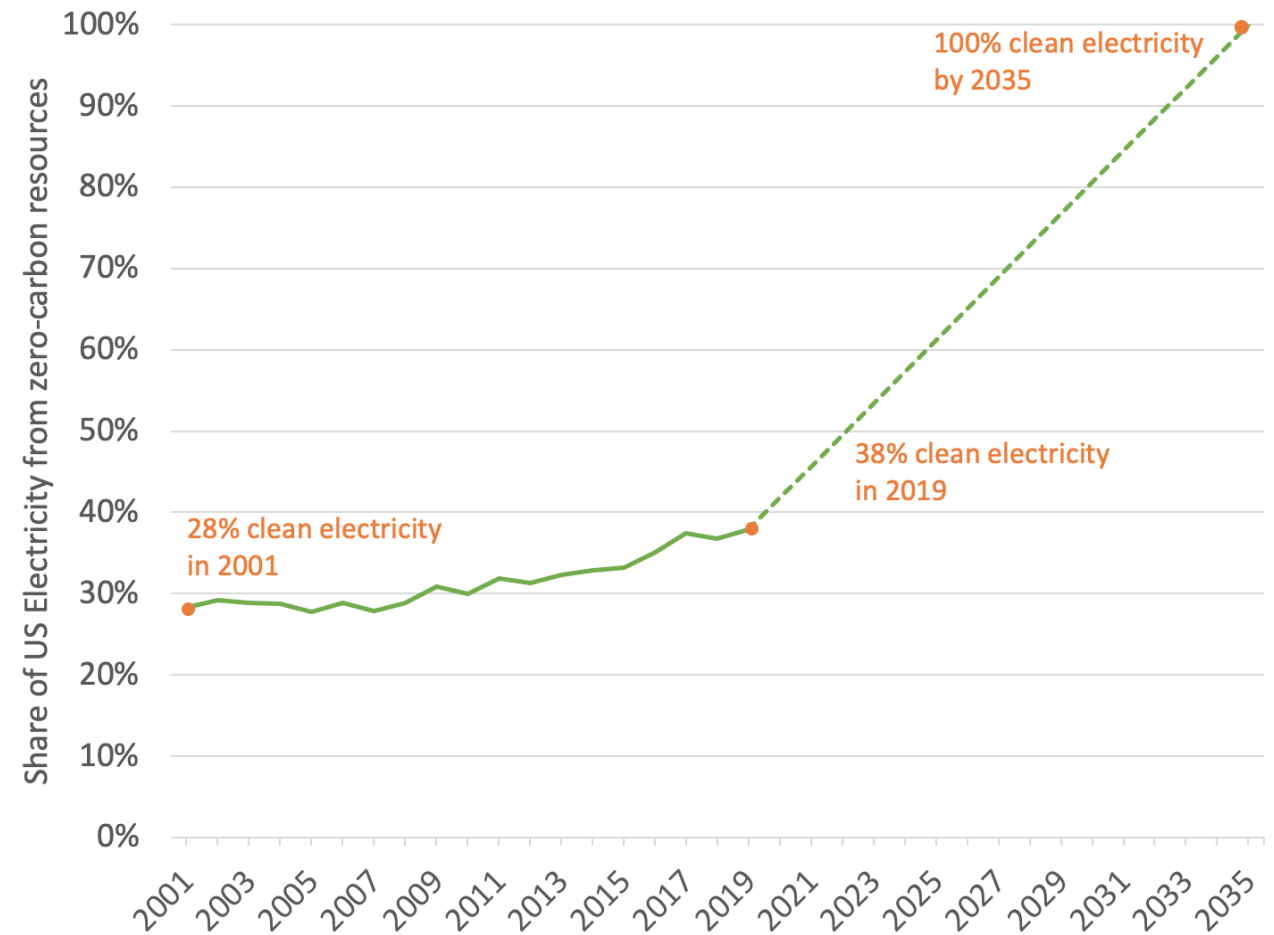
Transmission Planning for 100% Clean Electricity

Dr. Debra Lew, Associate Director, ESIG
EESI Congressional Briefing
June 11, 2021



How can we enable
cleaner electricity
while maintaining
affordability and
reliability?

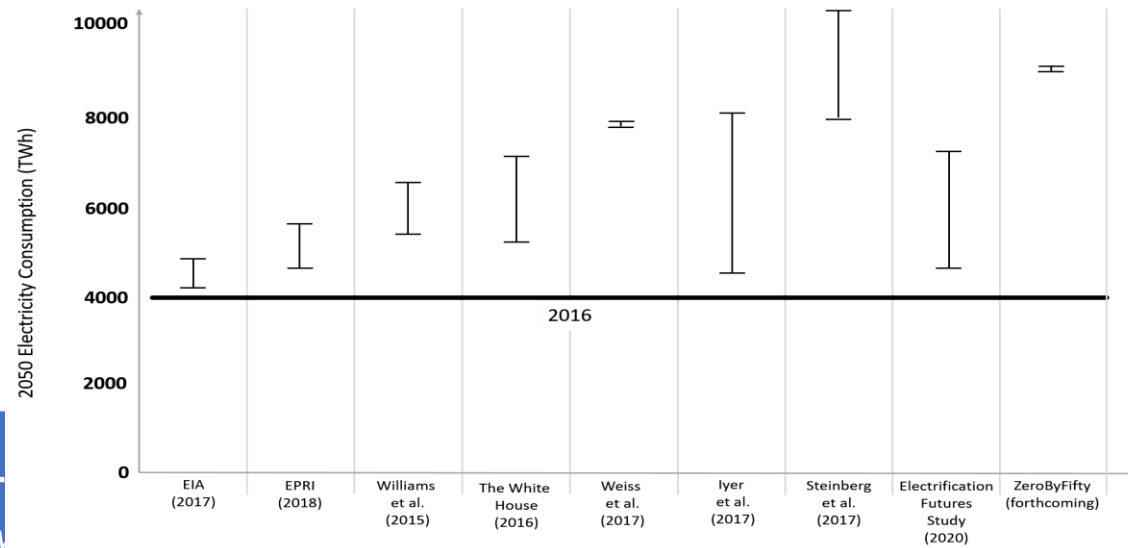
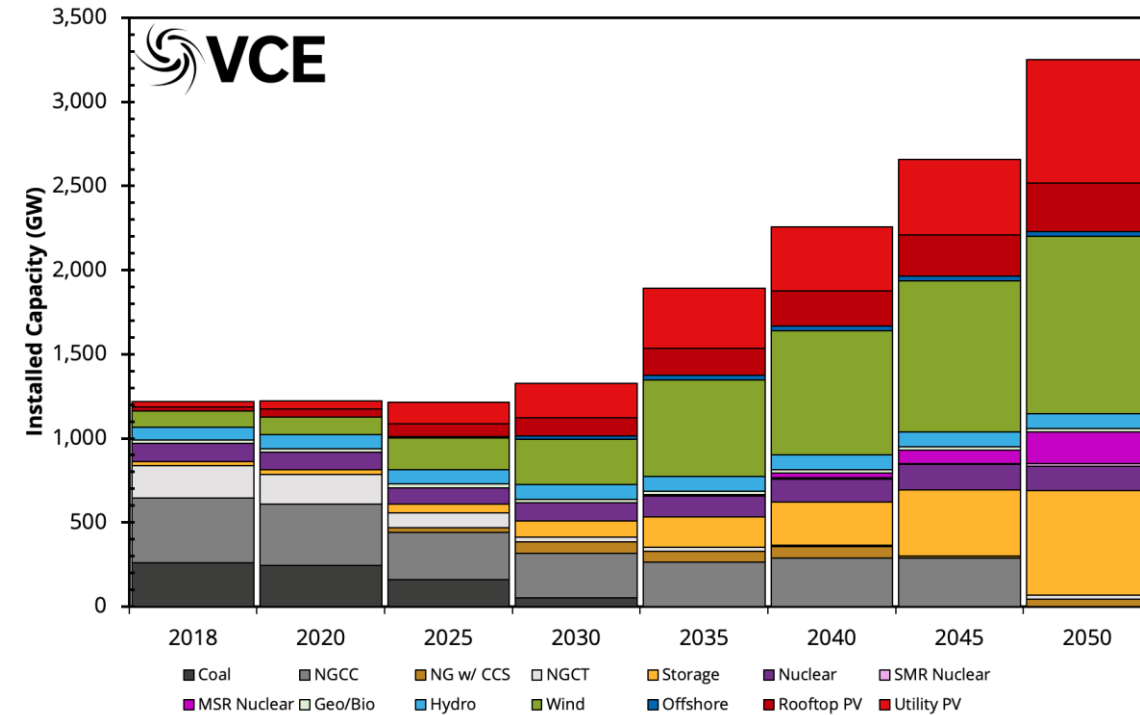
Decarbonization requires action on a transformative scale



We need transmission to deliver significant resources

- We may need 1000 GW+ of new wind and solar for 100% clean electricity goals.
- Electrification will lead to significantly increased demand.
- Distributed energy resources (DERs) will contribute but are not sufficient on their own

WIS:dom®-P Installed Capacities For The United States

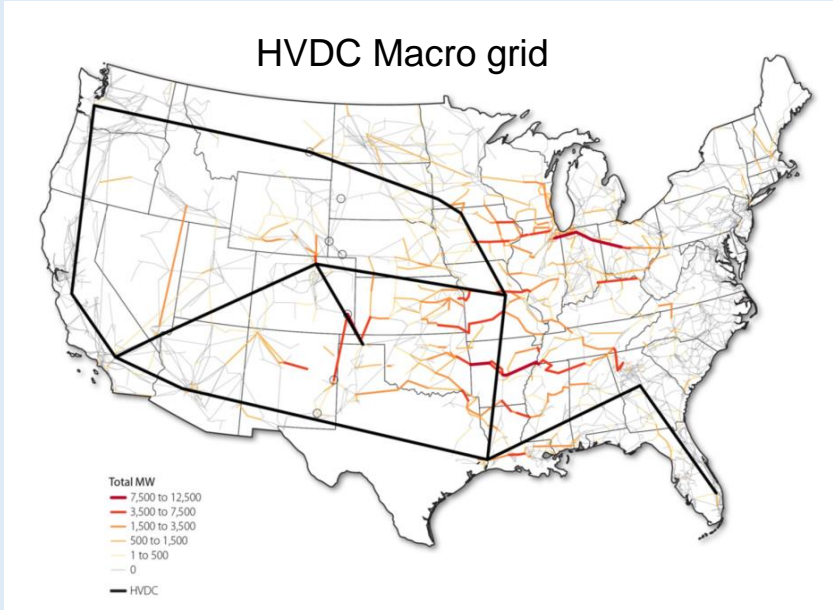


MISO RIIA 100% buildout [MW]			
	DPV	UPV	wind
MISO	32,190	67,975	129,647
SPP	8,139	14,700	41,750
TVA	40,174	85,275	7,300
SERC	85,119	180,825	15,250
PJM	41,174	93,100	185,600
NYISO	8,483	19,675	31,600
Total	215,279	461,550	411,147

Energy Systems Integr
Charting the Future of Energy

A macro grid saves money – especially if you are decarbonizing

NREL Interconnection Seams Study



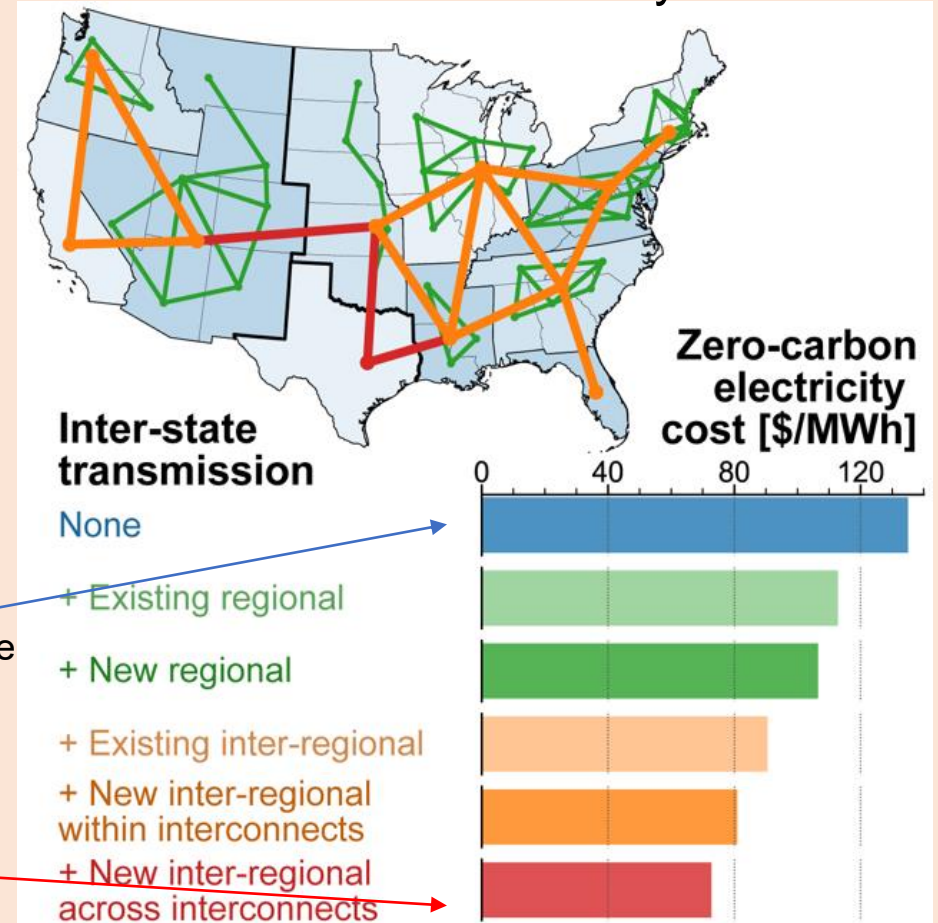
- With a 50% renewables goal, this HVDC macro grid has a benefit-to-cost ratio of 2.5
- With a 85% renewables goal, this HVDC macro grid has a benefit-to-cost ratio of 2.9

<https://www.nrel.gov/analysis/seams.html>

Energy Systems Integration Group

Charting the Future of Energy Systems Integration and Operations

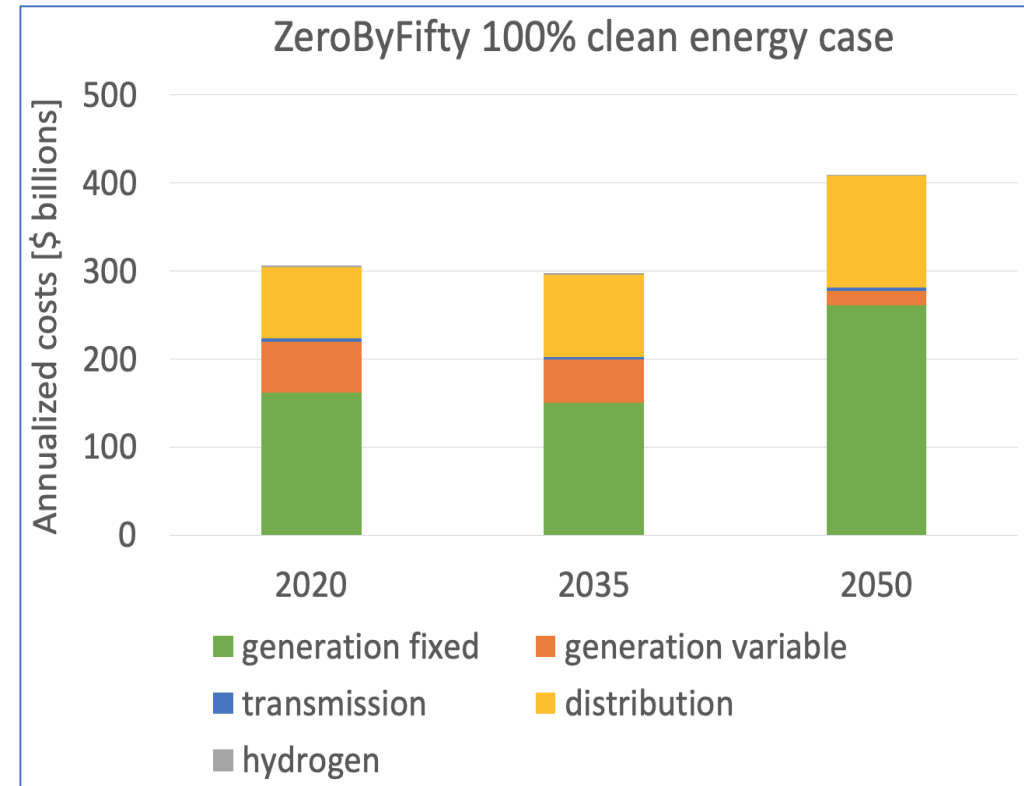
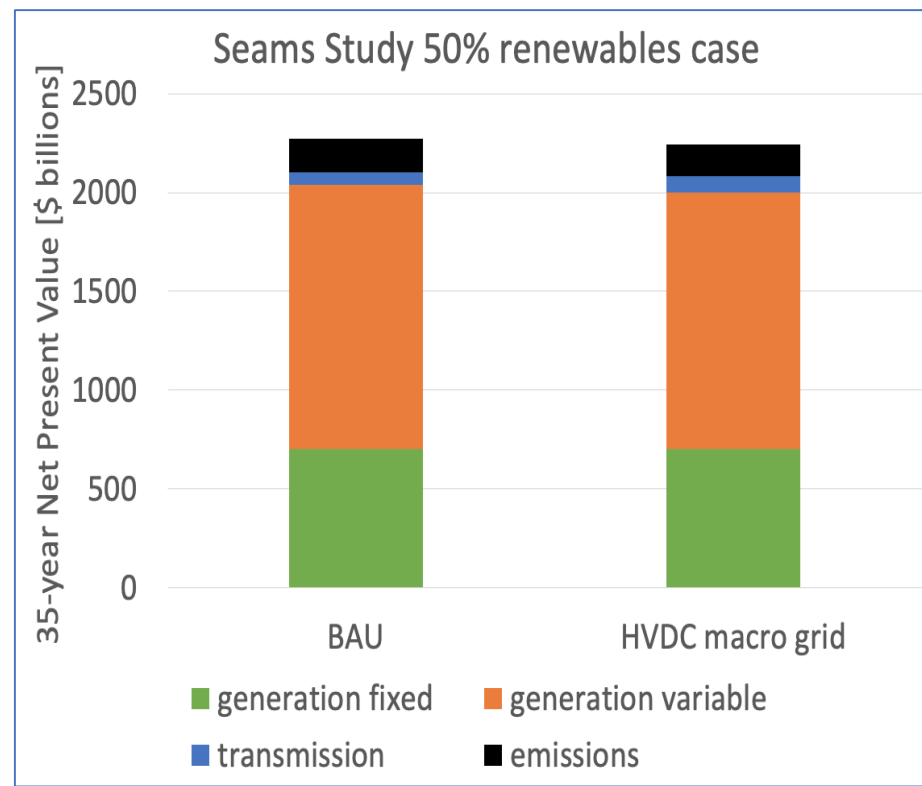
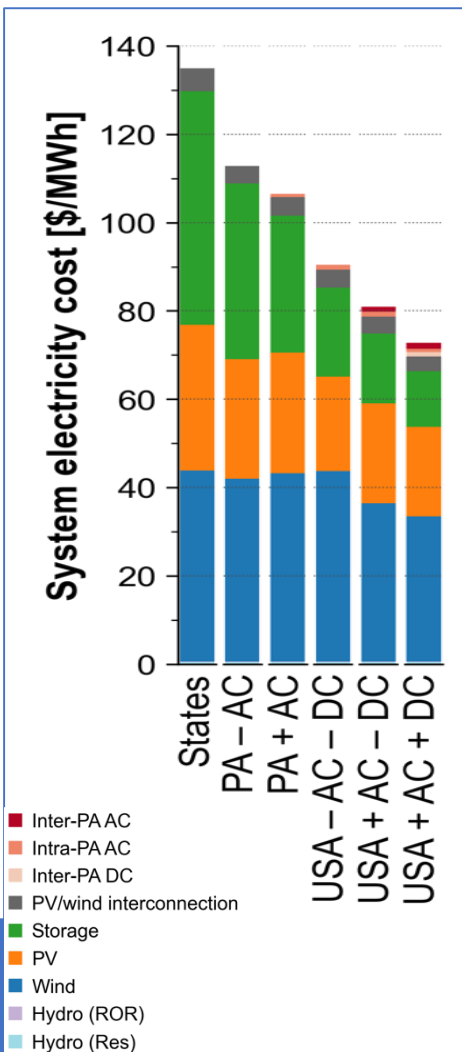
MIT Transmission Study



<https://doi.org/10.1016/j.joule.2020.11.013>



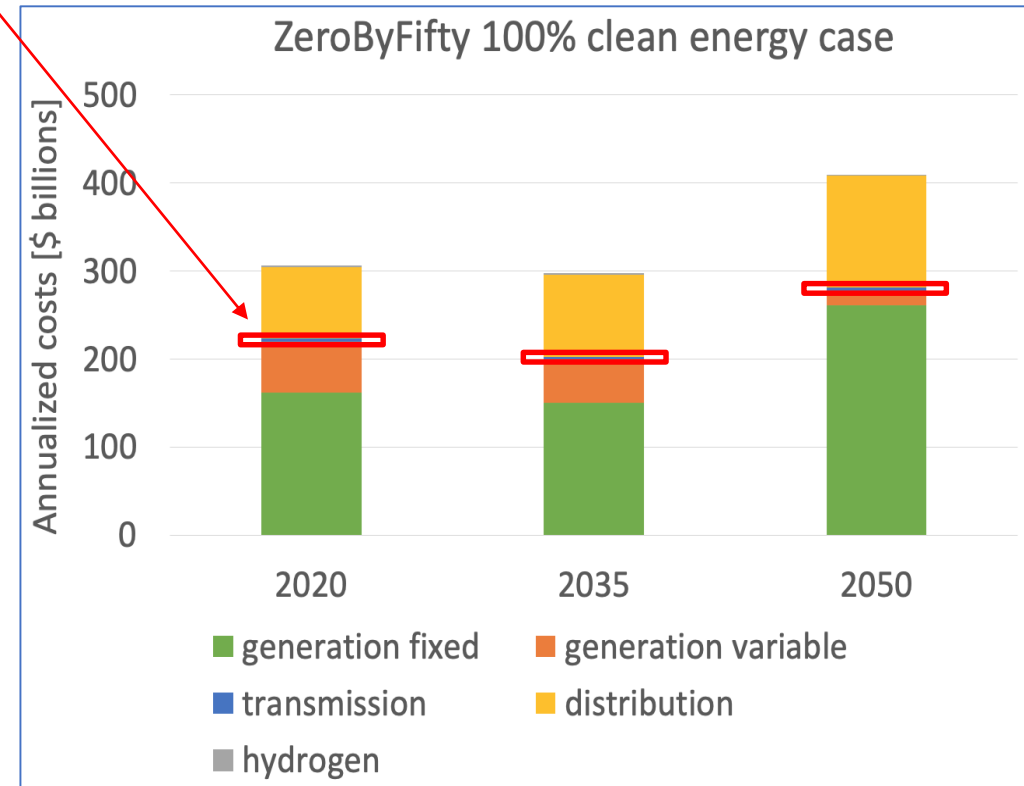
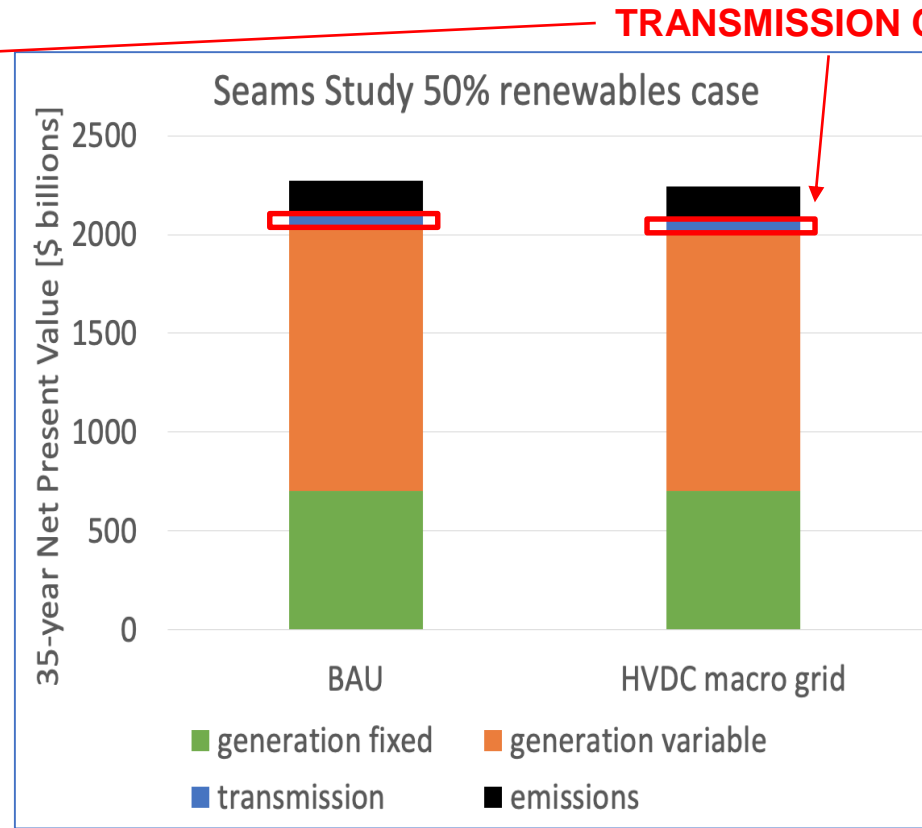
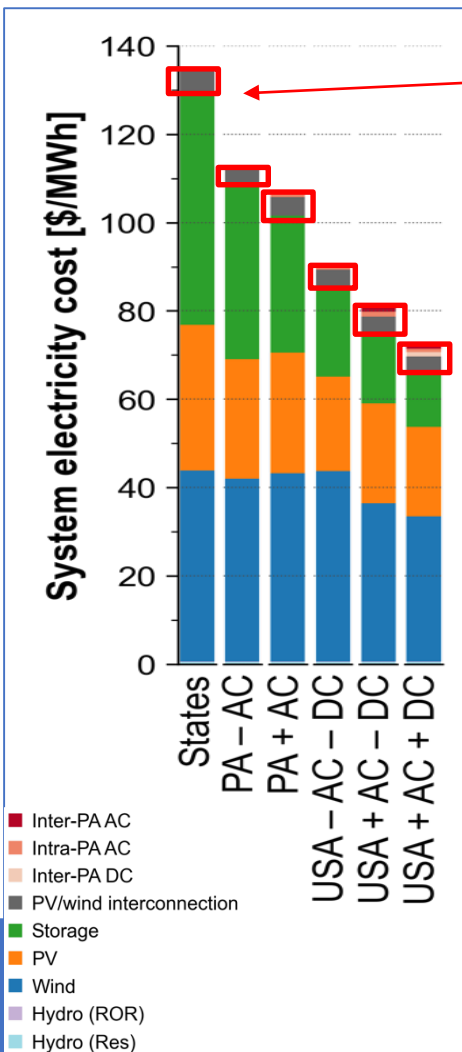
Transmission costs are tiny compared to other clean resources/infrastructure



Energy Systems Integration Group
 Institute of Energy Systems Integration and Operations



Transmission costs are tiny compared to other clean resources/infrastructure

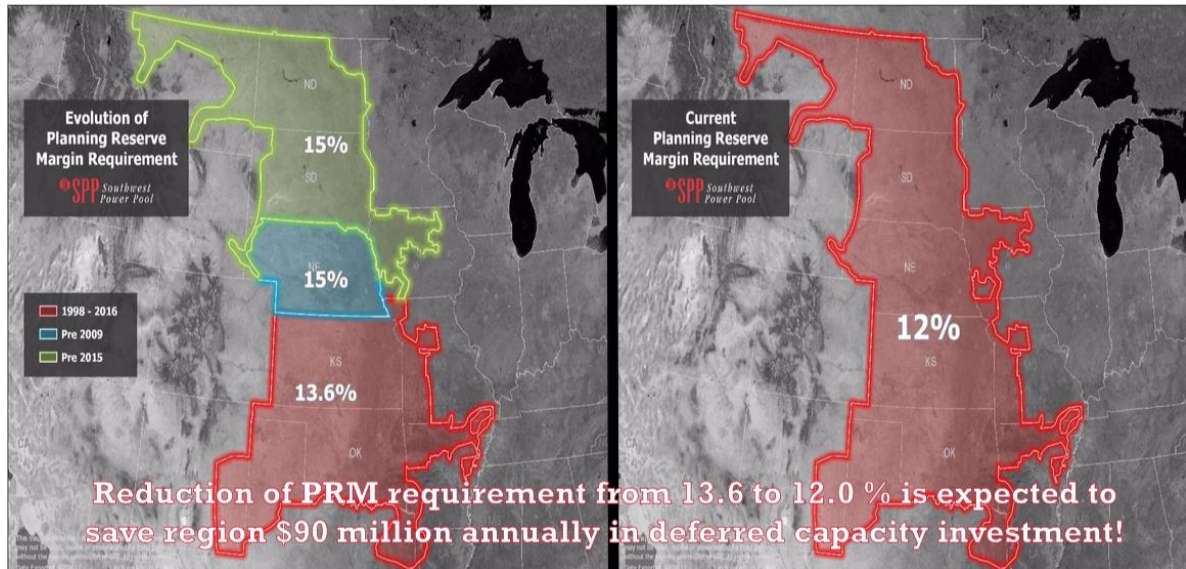
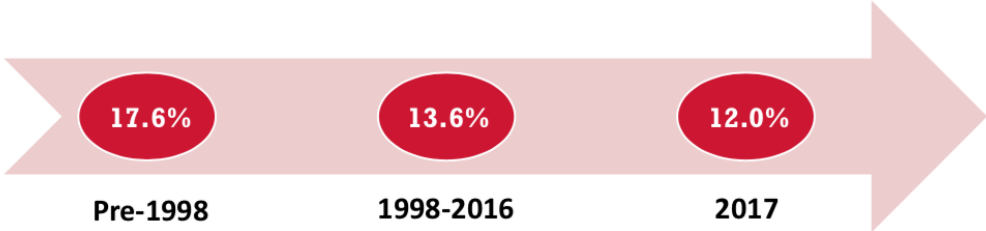
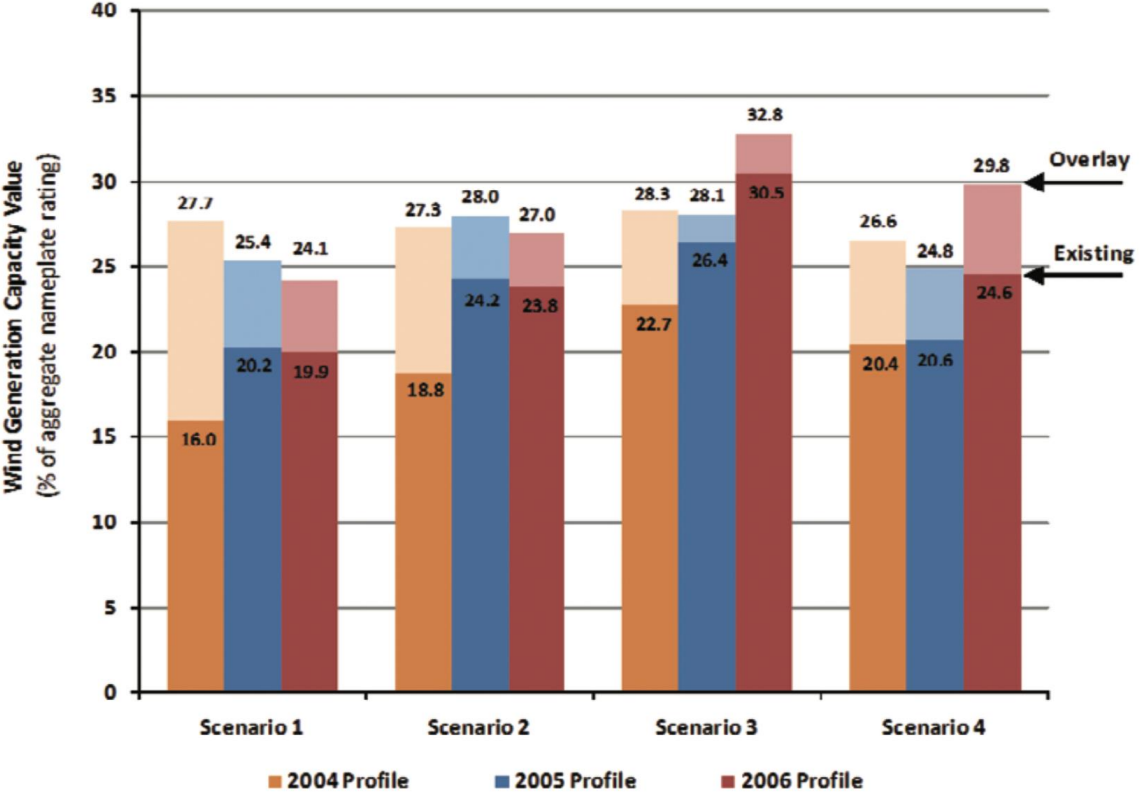


Energy Systems Integration Group
 Institute of Energy Systems Integration and Operations



Transmission is not just about
delivering resources to load

Transmission contributes to resource adequacy

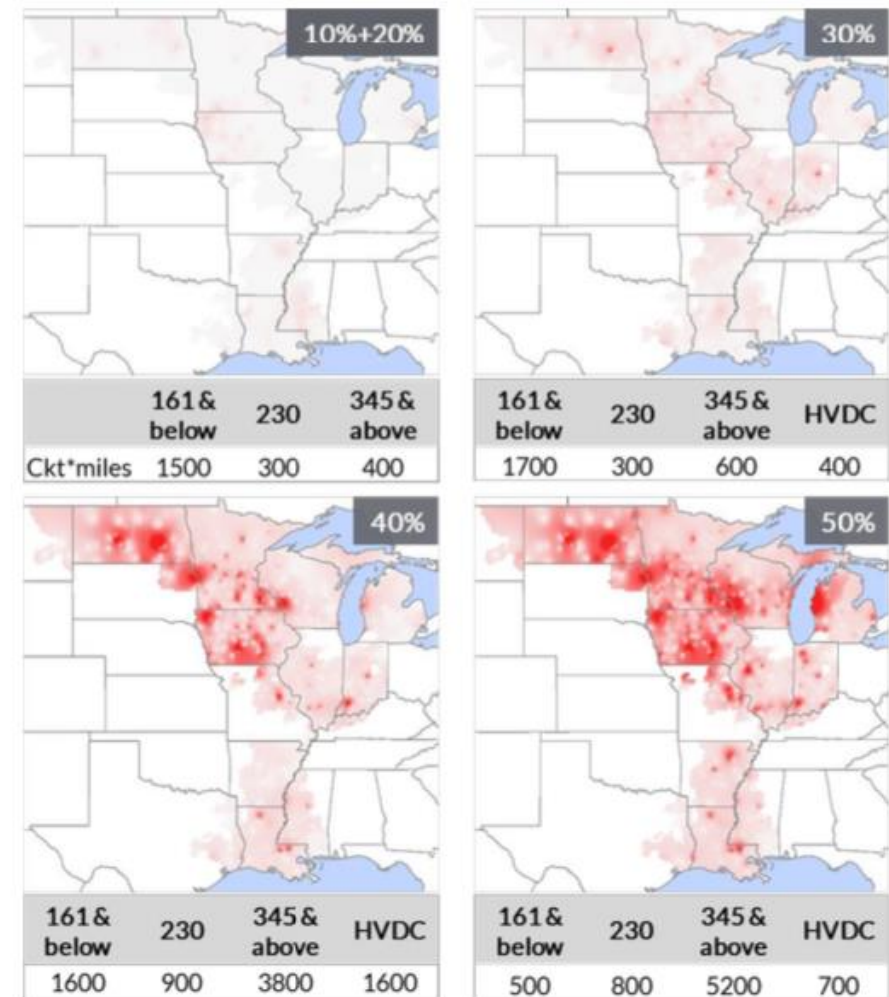
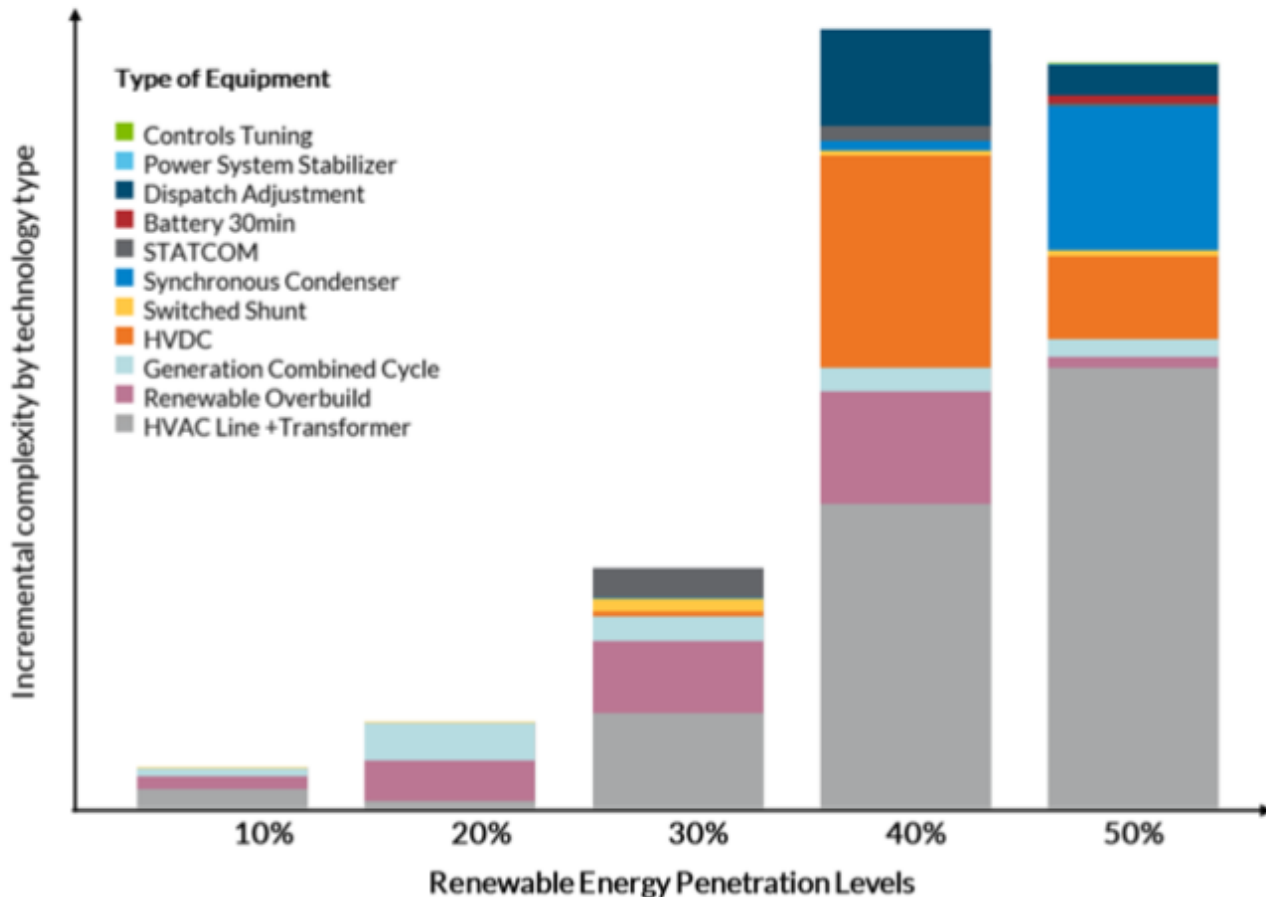


Transmission smooths all time scales of weather variability

Source: Enernex, EWITS, NREL/SR-550-47078, 2010; L. Nickell, SPP, CREPC Spring meeting, 2017



MISO found that transmission was the key enabler to meet reliability standards at 50% wind/solar



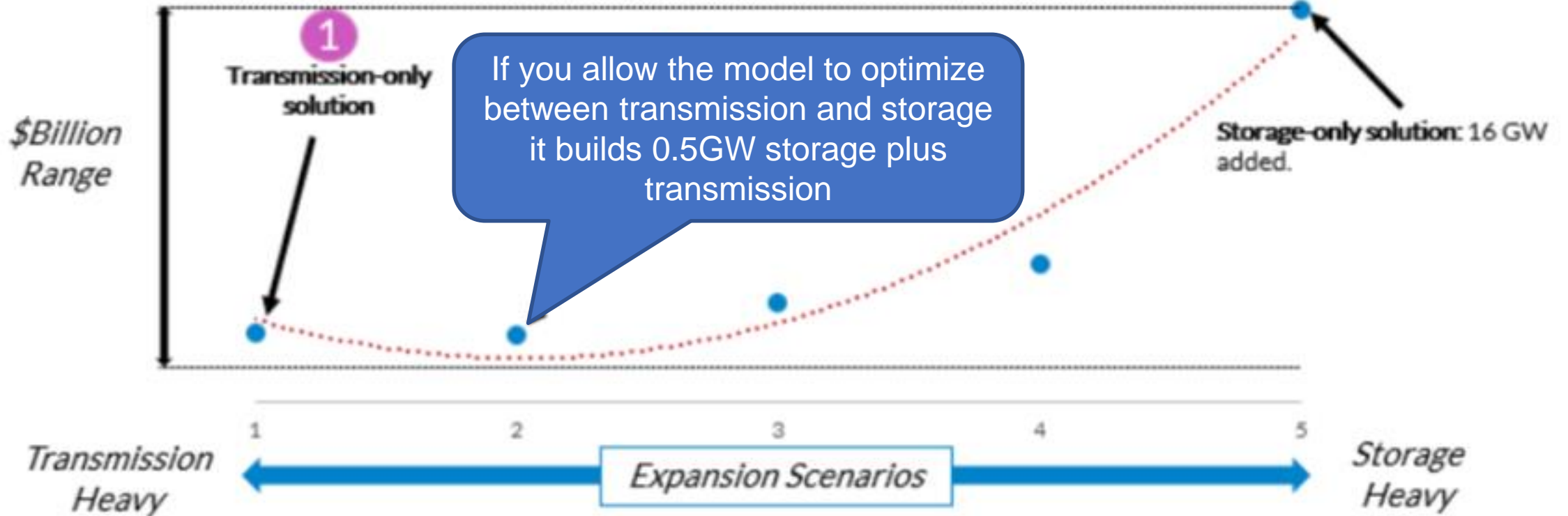
<https://cdn.misoenergy.org/RIIA%20Summary%20Report520051.pdf>

Can't we do this with storage?
Or DERs?

Storage-only solutions are more expensive and don't address all the issues

If you allow the model to optimize size of storage only, it builds 16GW storage

Total Transmission, Storage and Production Cost



Note: Expansion simulation performed for 40% milestone with all 30% and prior transmission solutions included.

<https://cdn.misoenergy.org/RIIA%20Summary%20Report520051.pdf>

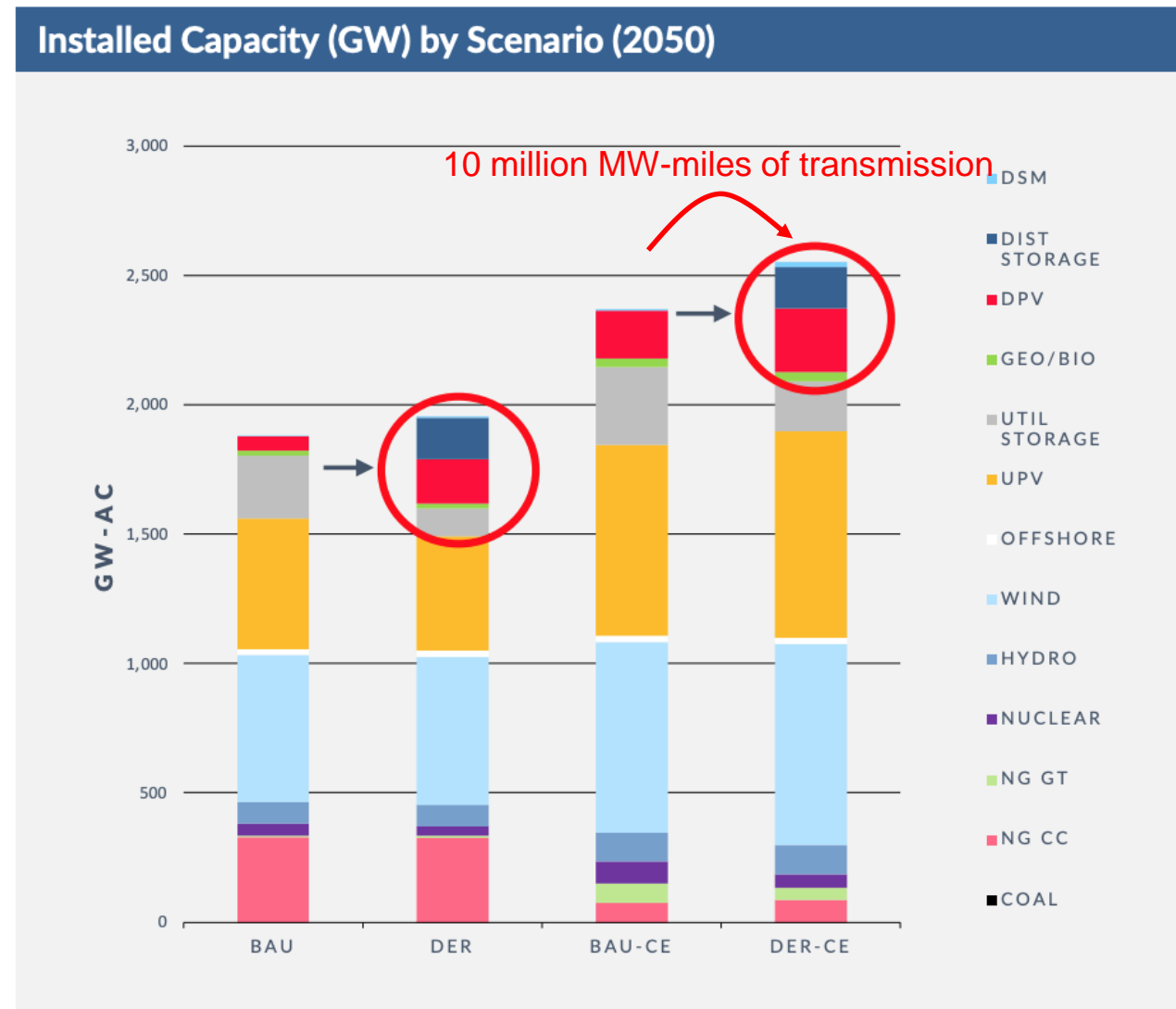
DERs are part of the solution. We still need utility-scale wind/PV

- Optimizing G, T&D saves money vs not including distribution in optimization
- Benefits are even bigger if you have clean energy goals - save \$473B by optimizing G, T&D
- Optimizing G, T&D builds more DERs and **also builds more transmission**

https://www.vibrantcleanenergy.com/wp-content/uploads/2020/12/WhyDERs_TR_Final.pdf

Energy Systems Integration Group

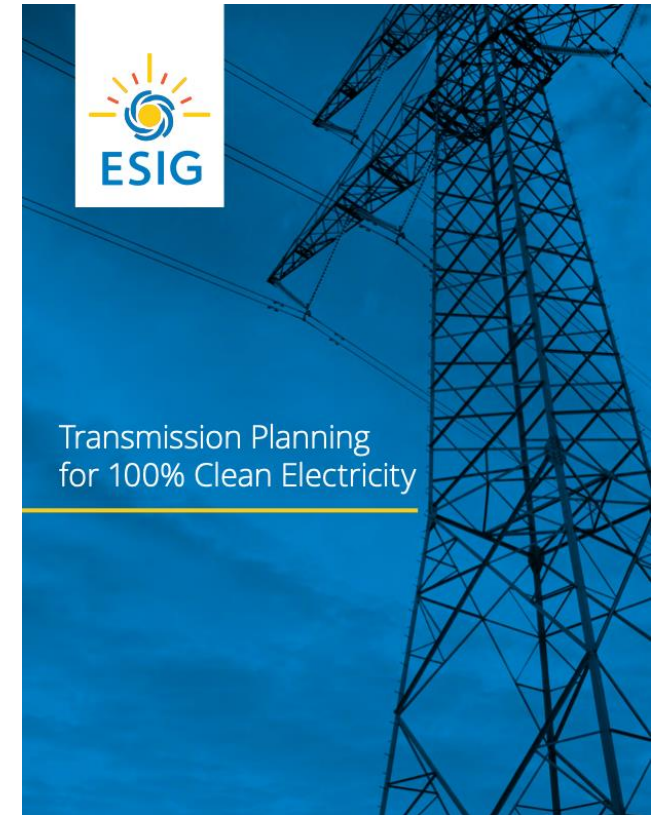
Charting the Future of Energy Systems Integration and Operations



ESIG Recommendations

1. Create a national transmission planning authority that conducts ongoing national transmission planning
2. Identify renewable energy zones
3. Design a national macro grid

<https://www.esig.energy/transmission-planning-for-100-clean-electricity/>





Dr. Debra Lew
Debbie@esig.energy
(303) 819-3470

Energy Systems Integration Group

Charting the Future of Energy Systems Integration and Operations



Extra slides

Energy Systems Integration Group

Charting the Future of Energy Systems Integration and Operations



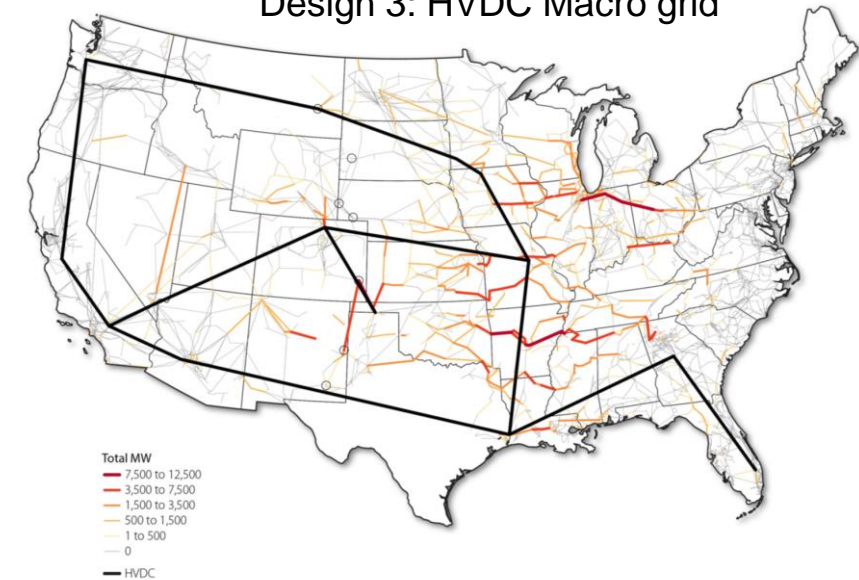
We evaluated a number of studies

Study	Region	Renewable Capacity	Clean Energy Level(s)	Annual Electricity Demand	Target Year
<u>Electrification Futures Study</u>	United States and Canada	600 GW (wind) 1,000 GW (solar)	23% to 75% renewable energy	7,000 TWh	2050
<u>Interconnections Seam Study</u>	United States (except Texas) and Canada	600-900 GW (wind and solar)	63% to 95% carbon free electricity	4,900 TWh	2038
<u>MIT study</u>	United States	1,200 GW (wind) 1,100 GW (solar)	100% clean electricity	5,000 TWh	2040
<u>Renewable Integration Impact Assessment</u>	United States - Eastern Interconnection	411 GW (wind) 677 GW (solar)	Up to 100% clean electricity for the eastern interconnection	2018 demand	N/A
<u>ZeroByFifty</u>	United States	1,100 GW (wind) 1,000 GW (solar)	100% clean energy	9,000 TWh	2050

Interconnections Seam Study

- What's the value of interconnecting the east and west?
- Crossing the seam allows you to build the solar in the west and the wind in the east and share
- 50% renewables case: macro grid adds \$19B to transmission costs but saves \$48B (generation capacity, O&M and emissions), for a benefit/cost ratio of 2.5
- 85% renewables case (95% clean electricity): macro grid builds 40GW transfers across seam with a benefit/cost ratio of 2.9

Design 3: HVDC Macro grid



50% Renewables case	BAU across seams	HVDC Macro grid	
Objective function	Design 1	Design 3	Delta
Line investment (B\$)	61.21	80.10	18.89
Generation investment (B\$)	704.03	700.51	-3.52
Operation and maintenance (B\$)	1336.36	1300.70	-35.66
Emission cost (B\$)	171.10	162.50	-8.60
35-yr B/C ratio	-	-	2.52

<https://www.nrel.gov/analysis/seams.html>

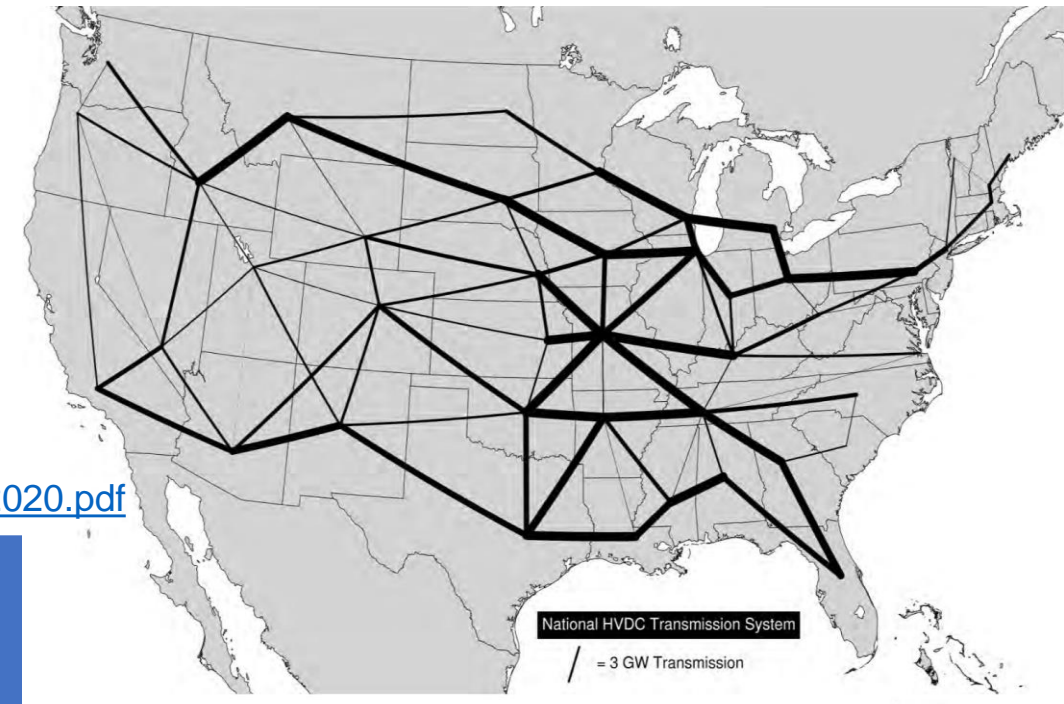
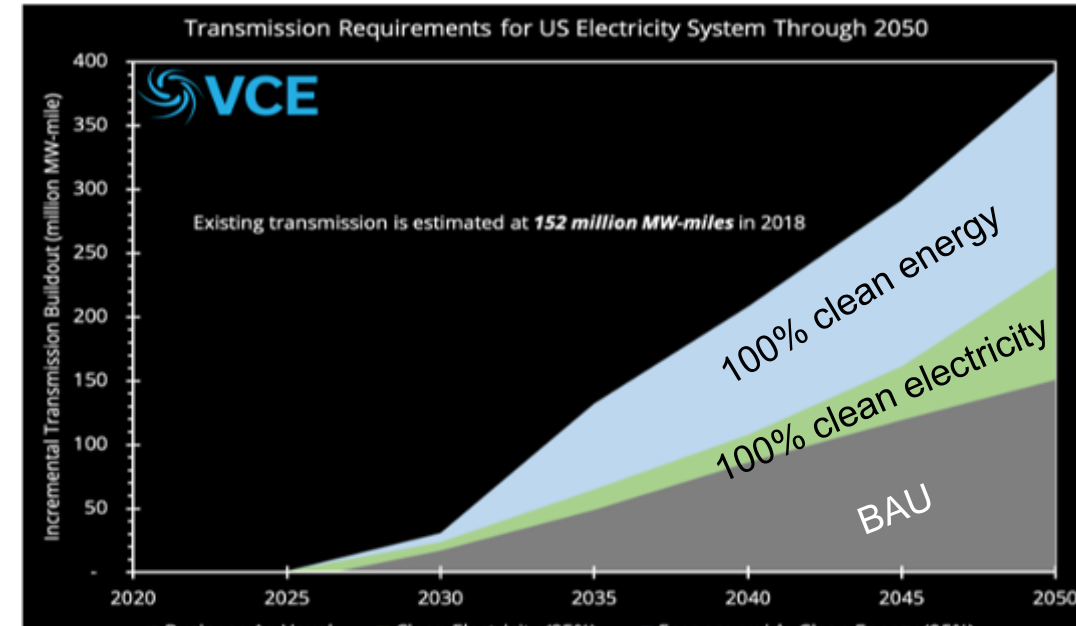
Energy Systems Integration Group

Charting the Future of Energy Systems Integration and Operations



ZeroByFifty

- What is the optimal resource and transmission expansion to decarbonize the whole energy economy including massive electrification?
- Considers widespread DERs, new nuclear, CCS, and hydrogen
- Co-optimize generation (utility-scale and distributed), storage and transmission; combines capacity expansion and production simulation
- Transmission expansion costs are \$200B and \$350B for 100% clean electricity and energy, respectively
- Transmission depends on scenario: ~38GW between east/west; 30GW between east and ERCOT; 8 GW between west and ERCOT
- Finds that if a macro grid is NOT built, it costs an additional \$1 Trillion to get to 100% clean energy by 2050



https://www.vibrantcleanenergy.com/wp-content/uploads/2020/11/ESIG_VCE_11112020.pdf

Energy Systems Integration Group

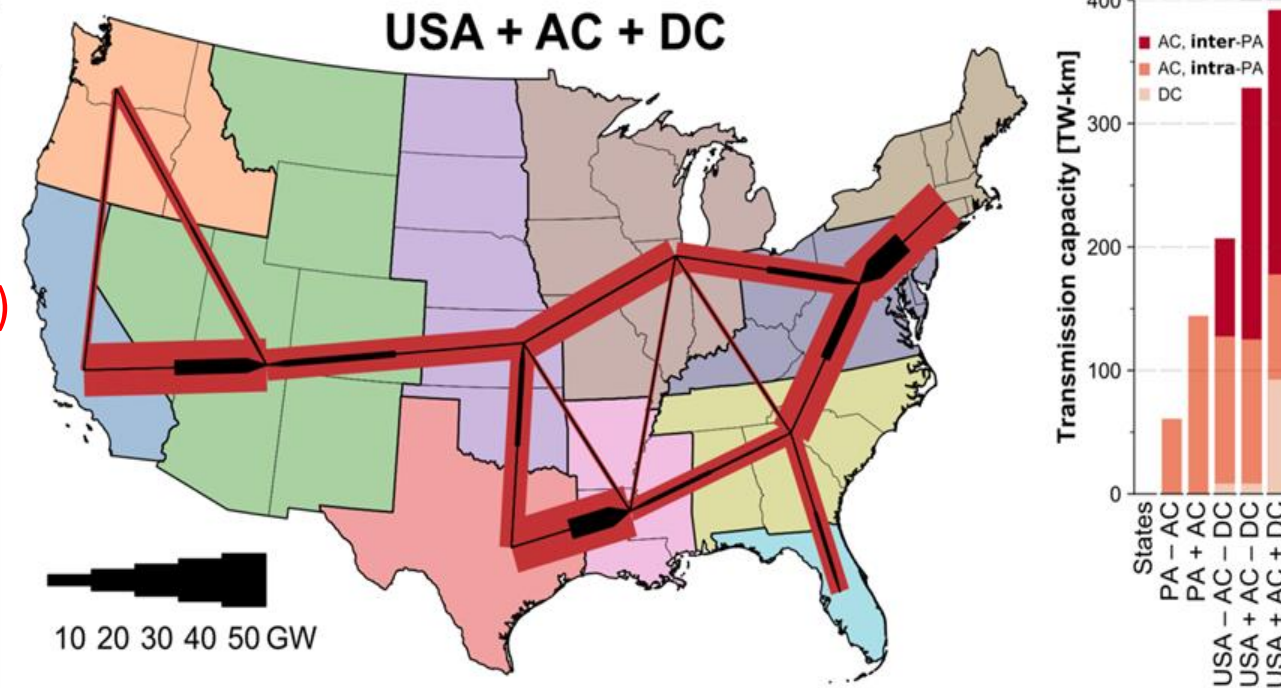
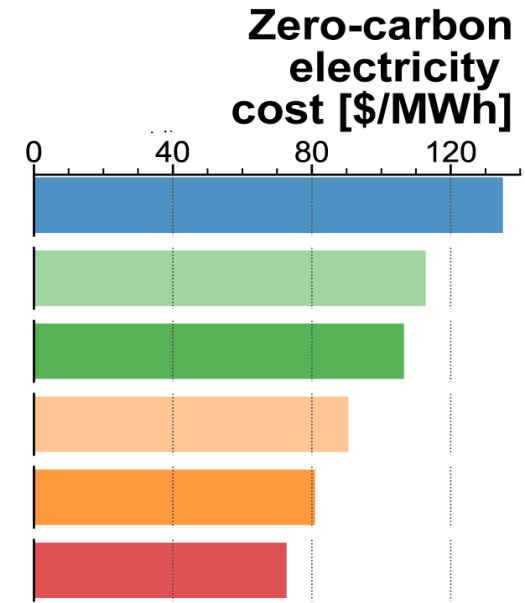
Charting the Future of Energy Systems Integration and Operations

MIT Study - Value of Transmission for Decarbonization

- What is the value of coordination within regions, between regions and nationally?
- Co-optimized capacity expansion and dispatch model with 7 years of hourly weather
- Least-cost plan results in nearly double today's transmission system (in MW-miles) with 29 GW transfers between east and west and 74 GW between ERCOT and east
- Finds that an “every state for itself” approach has a levelized capital and O&M cost of \$135/MWh and that this cost can be reduced by 46% (to \$73/MWh) with inter-regional coordination and transmission expansion

Inter-state transmission

- None
- + Existing regional
- + New regional
- + Existing inter-regional
- + New inter-regional within interconnects
- + New inter-regional across interconnects



<https://doi.org/10.1016/j.joule.2020.11.013>

Energy Systems Integration Group

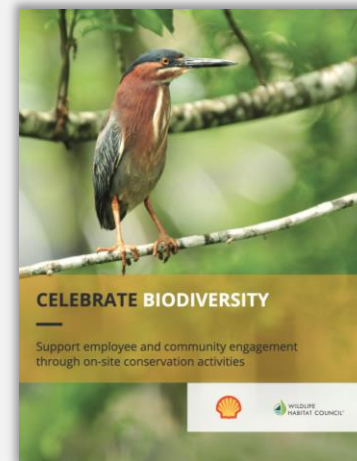
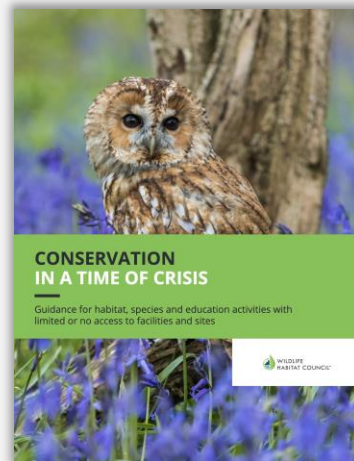
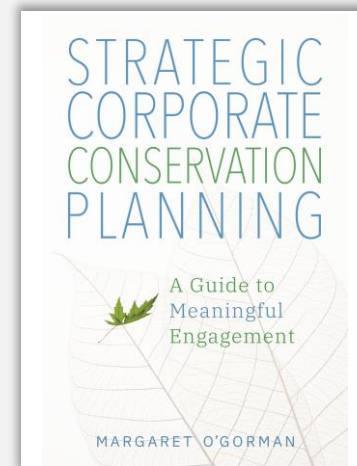
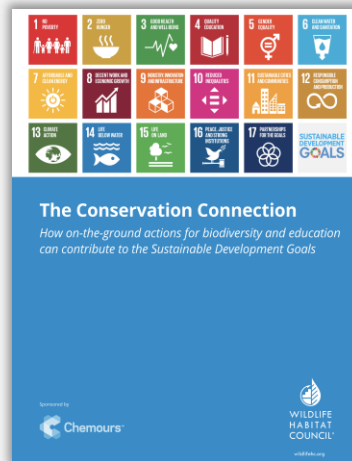
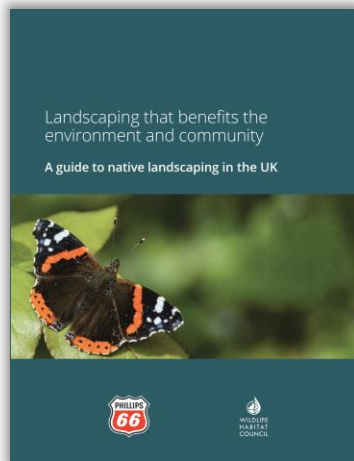
Charting the Future of Energy Systems Integration and Operations



Maximizing Co-benefits of America's Transmission Network



Leaders in community-forward conservation strategies tailored to the context of the private sector



EXTRACTION



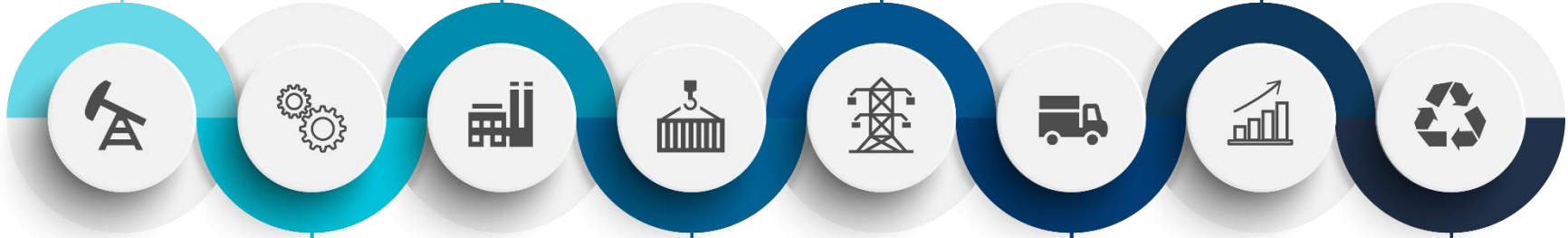
MANUFACTURING



ENERGY



SERVICES



PROCESSING



BUILDING BLOCKS



DISTRIBUTION



WASTE



In brief

Ecosystem conservation

Respecting Tribal Lands

Resilient Communities

Integrated Strategy



WHC



Thank you

Margaret O’Gorman
mogorman@wildlifehc.org

 @OGormanWHC





EESI
Environmental and
Energy Study Institute

What did you think of the briefing?

Please take 2 minutes to let us know at:
www.eesi.org/survey

Materials will be available at:
www.eesi.org/061121grid

Tweet about the briefing:
[#eesitalk](https://twitter.com/eesitalk) [@eesionline](https://twitter.com/eesionline)

Friday, June 11, 2021