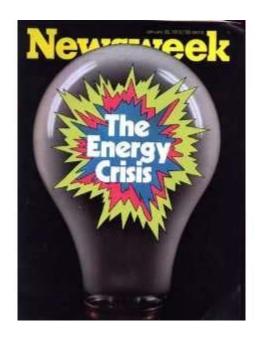
The Evolving Energy System











63.3% 30.5% CONVERSION LOSSES 9.3 HYDROELECTRIC .85 REJECTED 49.5% NUCLEAR ,24 30.5 GEOTHERMAL .007 36.7%-Facilities: 29.5% of rejected energy INDUSTRIAL 50.5% 19.9 31.1 NONENERGY TRANS PORTATION

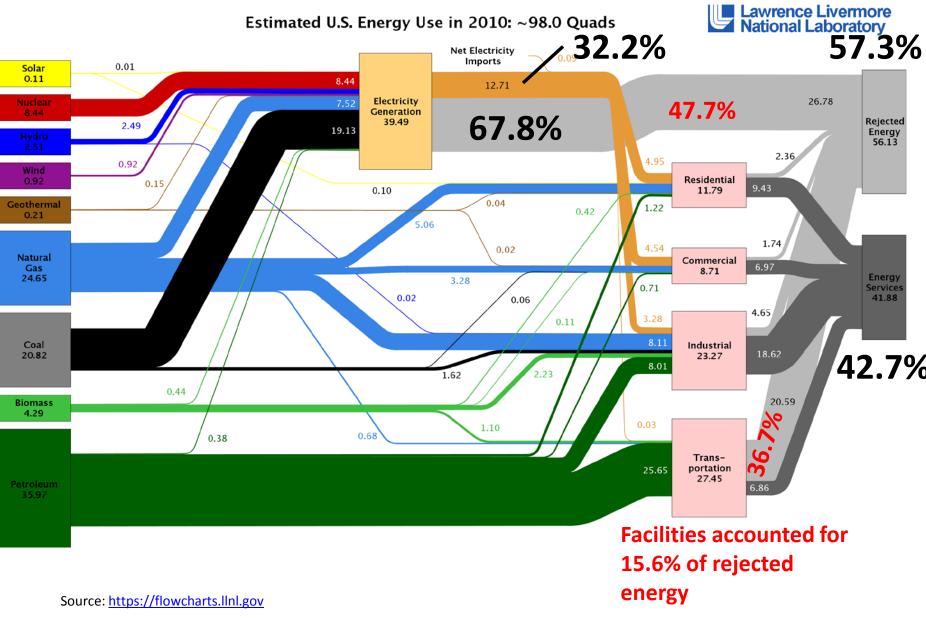
U.S. Energy Flow – 1970

All values \times 10¹⁵ Btu (2.12 \times 10¹⁵ Btu = 10⁶ bbl/day oil) Total energy consumption = 67.5 \times 10¹⁵ Btu

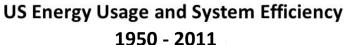


Source: https://flowcharts.llnl.gov



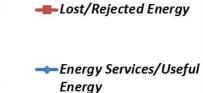


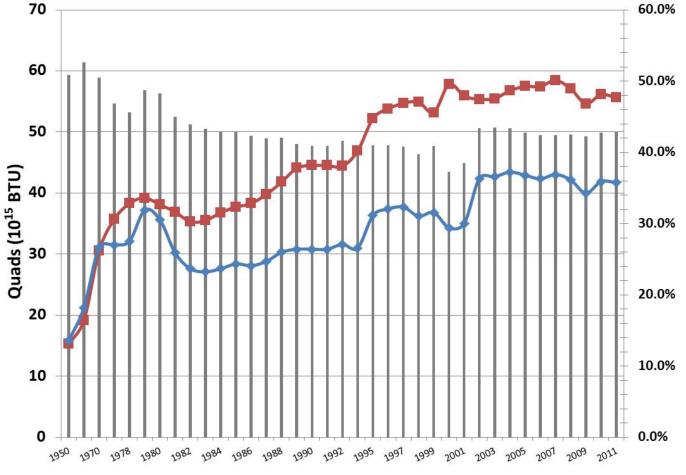




Efficiency = Rejected Energy/(Energy Services + Rejected Energy)

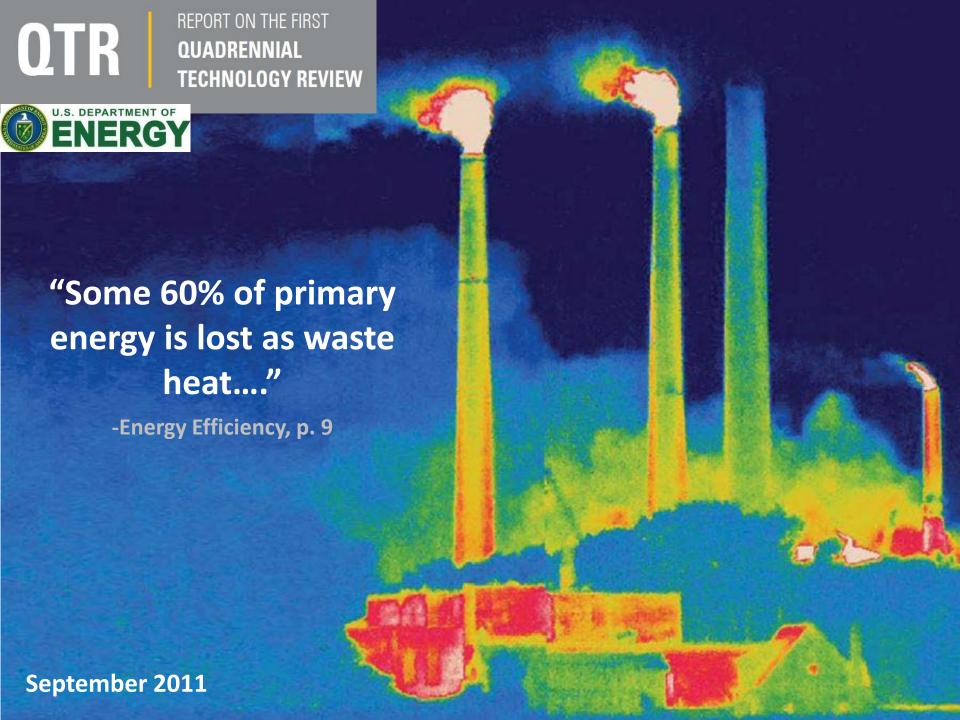




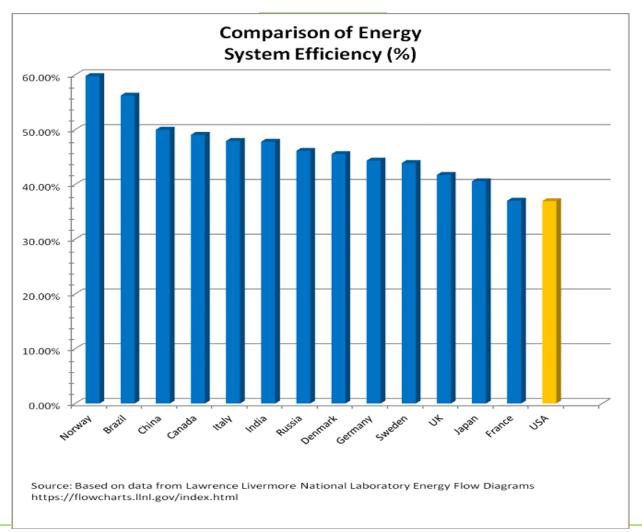


Source: Data from Lawrence Livermore National Laboratory Energy Flow Diagrams https://flowcharts.llnl.gov/index.html





Global Comparison





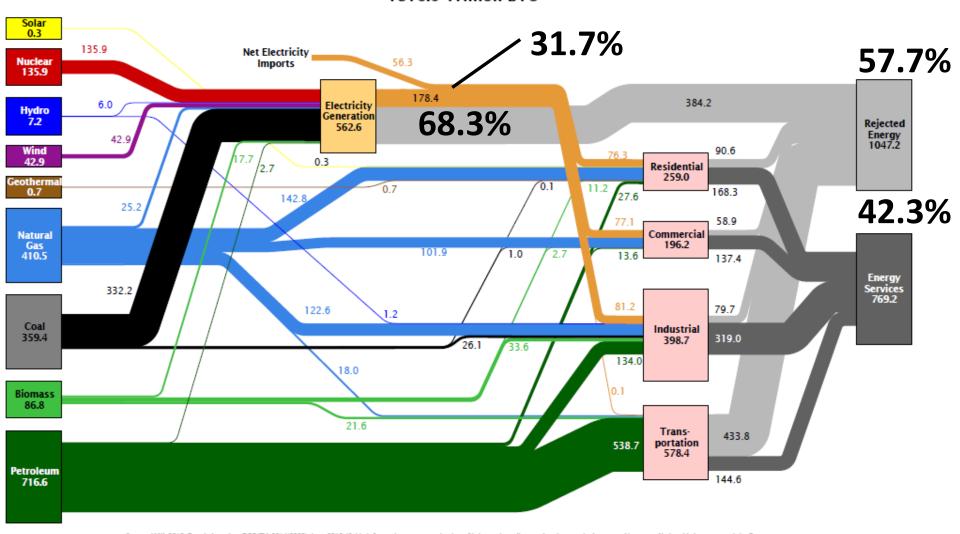
Minnesota's Energy Profile

- Over 1,800 Trillion BTU's of primary energy used annually
 - \$21 billion spent on energy in 2010
- Minnesota is essentially dependent on energy imported from other states and countries
 - 100% of coal and uranium
 - 100% of oil & petroleum products
 - 100% of natural gas
- Using energy efficiently benefits Minnesota's residents, economy and environment



Estimated Minnesota Energy Use In 2008 ~1816.5 Trillion BTU





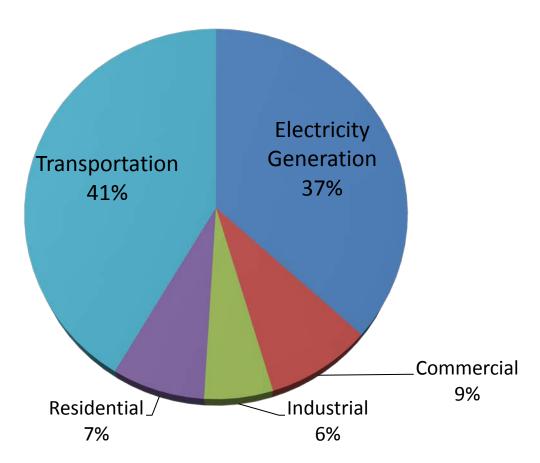
Source: LUNL 2010. Data is based on DDE/EBA-0214(2008), June 2010. If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the Department of Energy, under whose auspices the work was performed. Distributed electricity represents only retail electricity sales and does not include self-generation. ElA reports flows for non-thermal resources (i.e., hydro, wind and solar) in BTU-equivalent values by assuming a typical fossif fuel plant "heat rate." The efficiency of electricity production is calculated as the total retail electricity delivered divided by the primary energy input into electricity generation. Interstate and international electricity trade are lumped into net imports or exports and are calculated using a system-wide generation efficiency. End use efficiency is estimated as 55% for the residential, 70% for the industrial sector, and as 25% for the transportation sector. Totals may not equal as unmod components due to independent rounding. LINL-MI-410527

Source: https://flowcharts.llnl.gov, Issued January 2011



MN 2008 Rejected/Lost Energy

1,047.2 Trillion BTU



Source: Data from Lawrence Livermore National Laboratory Energy Flow Diagrams - https://flowcharts.llnl.gov/index.html



Waste Heat Recovery Legislation

"Waste heat recovered and used as thermal energy" means capturing heat energy that would otherwise be exhausted or dissipated to the environment from machinery, buildings, or industrial processes and productively using such recovered thermal energy where it was captured or distributing it as thermal energy to other locations where it is used to reduce demand side consumption of natural gas, electric energy, or both.

Demand side natural gas or electric energy displaced by use of waste heat recovered and used as thermal energy, including the recovered thermal energy from a cogeneration or combined heat and power facility, is eligible to be counted towards a utility's natural gas or electric energy savings goals, subject to department approval.

